

Oil Field Environmental Incident Summary

Incident: 20150225131537 **Date/Time of Notice:** 02/25/2015 13:15

Responsible Party: PETRO HARVESTER OPERATING COMPANY, LLC

Well Operator: PETRO HARVESTER OPERATING COMPANY, LLC

Well Name: SWENSON B 1

Field Name: PORTAL

Well File #: 5950

Date Incident: 2/24/2015

Time Incident: 15:15

Facility ID Number:

County: BURKE

Twp: 163

Rng: 91

Sec: 7

Qtr:

Location Description: Uncultivated flowline right-of-way

Submitted By: Gary Watson

Received By:

Contact Person: Galen Kalmbach
103 First Avenue NE
Mohall, ND 58761

General Land Use: Other - Described Above

Affected Medium: Topsoil

Distance Nearest Occupied Building: 2 Mile

Distance Nearest Water Well: 2 Mile

Type of Incident: Valve/Piping Connection Leak

Release Contained in Dike: No

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil						
Brine	1	Barrels	1	Barrels		
Other						

Description of Other Released Contaminant:

Inspected:

Written Report Received:

Clean Up Concluded:

Risk Evaluation:

Minimal impact to topsoil.

Areal Extent:

6' x 15' in dug-up section.

Potential Environmental Impacts:

Minimal impact to topsoil.

Action Taken or Planned:

Jim Potts (NDIC Inspector) has been notified. Spilled brine was vacuumed up from dug-up section of flowline. Additional soil will be removed in affected area and hauled to an approved disposal facility.

Wastes Disposal Location: Approved disposal facility.

Agencies Involved:**Updates**

Date: 2/25/2015 **Status:** Inspection

Author: Kangas, Kathleen

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Met O&G inspector Jim Potts on site. Pipe is capped at well and no longer pressurized. Area around leaking pipe is approximately 15 feet long, 6 feet wide, and 4 feet deep. Evidence of additional potential excavation needed due to apparent brine in the bottom and some evidence of oil along the edges of excavation. At this time, however, the pipe is no longer leaking and the well is set to be abandoned. More followup needed.

Date: 2/25/2015 **Status:** Reviewed - Follow-up Required

Author: Roberts, Kris

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Release from an overpressure in a line being abandoned, due to a faulty valve at the one end. This allowed natural gas from the formation to pressure up the line, causing 100-120 gallons of produced water in the line to leak into the repair excavation. This information was received from the area Oil and Gas inspector by telephone this date.

Date: 4/14/2016 **Status:** Inspection

Author: Wax, Pete

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

On site 11:13. 57 degrees, mostly cloudy, 3 mph wind from the northwest. Nearest water is a wetland immediately to the west, and a second one lies within 50 meters to the south. For an older facility, it is well maintained with clean diking around tanks. Inspected entire site from wellhead to facility tanks and did not find any staining or other indication of the spill. Recommend no further action at this time. Off site 11:34.